Exhibit E

STRATEGIC PETROLEUM RESERVE CRUDE OIL DELIVERY REPORT

1. SALES CONTRACT NUMBER	2. TERMINAL REPORT NUMBER	3. CARGO NUMBER

4. DATE DELIVERED	5. TRANSPORTATION MODE	6. ACCEPTANCE POINT	7. PRICE DATE
	☐ TANKER ☐ BARGE ☐ PIPELINE	☐ ORIGIN ☐ DESTINATION	

8. SHIPPING SPR SITE/TERMINAL	9. PURCHASER-NAME AND ADDRESS	10. CARRIER

11. CONTRACT LINE ITEM MLI	DLI	12. DESCRIPTION OF CRUDE OIL AND GROSS BBLS	13. API GRAVITY	14. TOTAL SULPHUR %	15. DEL'D NET BBLS @ 60°F	16. UNIT PRICE	17. AMOUNT DUE
18. QUALITY ADJUSTMENT – INCREASE/(DECREASE) 18A. NET GRAVITY ADJUSTMENT FROM 18B(5)____.__°							

18B. CALCULATION OF GRAVITY ADJUSTMENT

(1) ADVERTISED API GRAVITY	
(2) DELIVERED API GRAVITY	
(3) VARIANCE—(2) MINUS (1)	
(4) ALLOWABLE VARIANCE	
(5) NET VARIANCE—(3) MINUS (4)	

19. NET AMOUNT DUE

20. THE DELIVERED NET BARRELS, UNIT PRICE, PRICE DATE, QUALITY ADJUSTMENT AND NET AMOUNT DUE HAVE BEEN VERIFIED.

SIGNATURE: _____

ACCOUNTABLE OFFICER

22. REMARKS

21. TIME STATEMENT	DATE	TIME
NOTICE OF READINESS TO LOAD		
VESSEL ARRIVED IN ROADS		
PILOT ON BOARD		
WEIGHED ANCHOR		
FIRST LINE ASHORE		
MOORED ALONGSIDE		
STARTED BALLAST DISCHARGE		
FINISHED BALLAST DISCHARGE		
INSPECTED AND READY TO LOAD		
CARGO HOSES CONNECTED		
COMMENCED LOADING		
STOPPED LOADING		
RESUMED LOADING		
FINISHED LOADING		
CARGO HOSES REMOVED		
VESSEL RELEASED BY INSPECTOR		
COMMENCED BUNKERING		
FINISHED BUNKERING		
VESSEL LEFT BERTH (ACTUAL OR ESTIMATED)		

24. RECEIPT IS ACKNOWLEDGED FOR THE QUANTITY AND QUALITY SHOWN HEREON:

DATE RECEIVED:_____

AGENT:_____

BY:_____

NAME TYPED/PRINTED

23. GOVERNMENT INSPECTOR'S CERTIFICATE:

I HEREBY CERTIFY THAT THE (VESSEL CARGO) (PIPELINE SHIPMENT) WAS INSPECTED, DELIVERED AND ACCEPTED AS SHOWN HEREON.

DATE_____ SIGNATURE_____

NAME TYPED/PRINTED

25. I CERTIFY THAT THE TIME STATEMENT SHOWN IHEREON IS CORRECT.

SIGNATURE_____

MASTER OF VESSEL